

# **Swartland Municipality Updated Draft Pilot Wheeling Framework**

This document is based on a presentation made by a team consisting of J Dippenaar (SEA), M Easton-Brown (SEA), B Khonjelwayo (NERSA), and T Njuguna (Eskom) at AMEU Conference in 2022 as well as an extract from a Wheeling Discussion document from Sustainable Energy Africa in 2020.

# A compelling case for Wheeling

Municipalities are obligated by law to facilitate the wheeling of electricity in their licensed areas of supply. Wheeling can enable consumers to procure electricity from third-party generators and reduce their carbon footprint by purchasing electricity from renewable generators. Wheeling customers in the long run can mitigate against rising electricity prices through long-term bilateral agreements and support increased investment in private generation capacity. Internationally, the evolution of the electricity sector signals that network services are set to become the main revenue earner for Distributors. As such, wheeling is an imperative and Distributors need to respond supported by sustainable wheeling charges

# Wheeling in Distribution networks

Wheeling is the transport of electricity from a generator to a load via a third-party network. Wheeling does not necessarily mean that the same electrons entering the network from a generator will be used by the load. Instead, it is a financial transaction where electricity injected into the network by a generator is recognised at a specific value within the time of use (TOU) period, and this value is transferred to the load/customer. This is because after electrons are injected into a transmission network, they are not easily traceable to a specific generator amidst other electricity supply by various generators at the same time. In South Africa, the distribution network service providers (Distributors) are Eskom Distribution and Municipalities (Local Authorities). Wheeling in Distribution networks refers to electricity supply involving a third-party generator selling electricity to a customer situated in a Distributor's network. A third-party generator may be located or embedded in a municipal network whilst the consumer is in an Eskom network and vice-versa. Both the generator and consumer can be in either an Eskom or Municipal network. A consumer may therefore need to wheel energy using the generator's municipal network and then through an Eskom network to eventually receive the wheeled

electricity at their connection located in yet another municipal network; this is referred to as interdistributor wheeling. See Figure 1 for the different types of wheeling transactions.

[Wheeling is thus actually the financial transactions representing the transportation of third-party electrical energy (kWh) over the distribution network which allows for the third-party supplier to sell this electrical energy to a customer at that customer's point of supply.]

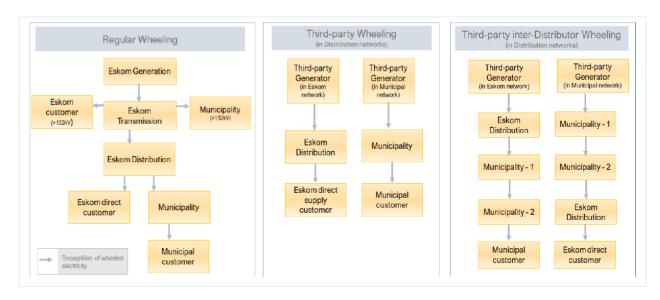


Figure 1: Types of Wheeling Transactions

Distribution network services involve providing the capacity to transport and transform the electricity supply to voltage levels at which receiving loads can consume. This requires that Distributors provide voltage regulation services, invest in installation and refurbishment of transformers, cables, and lines. This is whilst ensuring the appropriate maintenance and operations for safe, available, dependable, and connected supply to consumers or customers connected in their networks. The nature of transmitting electricity is one where line losses occur meaning that less energy is received at the off-take point than injected by the generator. Further, in a distribution licensed area of supply, depending on the consumer's voltage of supply, associated network costs will differ and that the costs of providing distribution network services are not identical across Distributors.

The constitution empowers municipalities to distribute electricity and states that this service should be provided fairly and equitably to all customers. Distributors are by law through the Electricity Regulation Act (ERA), obligated to provide **non-discriminatory access** to their networks for third parties and may only raise charges approved by NERSA. At the same time, Distributors are conferred conditions under

which access may be allowed, receipt of contributions from network users for strengthening or upgrading and payment for network use.

# **Enabling fair wheeling through COS studies**

Regulations and methodologies specific to wheeling include the National Energy Regulator of South Africa (NERSA) Regulatory rules on network charges for third-party transportation of energy, the Tariff code, and the NERSA Cost of Supply (COS) framework. The Third-party rules and Tariff Code both require COS studies as the basis for calculating Distributor Wheeling charges. Additionally, the Tariff code requires that DUOS (Distribution use of System) charges for generators and loads (consumers) are based on the same COS study. And, for inter-Distributor wheeling raising of DUOS charges is limited to the immediate distributor where the end-customer is connected. The Cost of supply (COS) framework guides the development of COS studies for all licensed distributors enabling a consistent approach for the calculation of Wheeling charges. The COS framework also provides for a comprehensive recognition Distribution network costs that include shared costs, municipal surplus, operating costs, network line losses, repairs and maintenance (R&M).

# **Pragmatic billing for Wheeling transactions**

Accompanying the pursuit of consistent costing for explicit DUOS charges is the present need to enable wheeling through billing treatments. This may alleviate the long lead-times associated with the billing system changes whilst ensuring Distributor Wheeling revenues and associated cost recovery. The pragmatic approaches are aimed at recognizing wheeled energy whilst recovering use of system (UOS) costs. Two types of tariffs based UOS charges are used, that is

- (a) explicit UOS charges for wheeled electricity, and (based on COS Study)
- (b) implicit UOS charges recovered through existing tariffs by crediting wheeled energy less losses.

The manner in which the billing is performed differentiates the two approaches and this is explained sequentially using the following examples A, B, C and D.

# Example A:

Non-wheeling customer Municipalities procure electricity at Eskom standard tariffs and then sell it to their customers at the Municipal tariffs which include costs incurred by the Municipality to procure, transport, provide retail services and recover the municipal surplus.

### Example A:

Customer A consumes 100 kWh at Municipal tariffs.

Customer A bill = 100\*(Municipal tariff)

Municipal revenue = 100\*(Municipal tariff - Eskom purchase tariff)

### Example B:

Wheeling customer pays and explicit UOS charge.

Under this approach, the customer receiving wheeled electricity pays an explicit UOS charge for each unit of wheeled electricity. The customer pays the generator directly for the wheeled electricity volumes.

# Example B:

Explicit UOS: 100 kWh is wheeled to customer B using a wheeling tariff

Customer B bill = 100\*(UOS charges)

Municipal revenue = 100\*(UOS charges)

# Example C:

Wheeling customer pays an implicit use of system charges

This approach is also referred to as the "WEPS credit method".

The customer is billed in full at the Municipal tariffs for all electricity through the meter, Municipal supplied and wheeled electricity. Then, the customer is credited at the Eskom's purchase price (i.e., WEPS less losses,) for the portion of the wheeled electricity. The customer pays the generator directly for the wheeled electricity volumes.

Following the "WEPS credit method" is far simpler and does not require an introduction of a new tariff. The UOS charge is already recovered through normal prices, and the billing system is adjusted to credit the customer at the WEPS credit rate for all energy wheeled less losses, since the municipality did not have to purchase this electricity from Eskom and recognize the cost of line losses

# Example C:

Implicit UOS:

100kWh is wheeled to customer C using "WEPS credit method"

Customer C bill = 100\*(Municipal tariff) - 100\*(WEPS less losses

Municipal revenue = 100\*(Municipal tariff) - 100\*(WEPS less losses)

The WEPS method approach requires that all wheeling customers must be on a time-of-use tariff and should be billed in full for all energy received (wheeled and non-wheeled energy). At the end of the

billing period, the wheeling customer should be credited for all wheeled energy received excluding losses at Eskom's WEPS TOU energy rate.

To simplify the concept, we graphically represent the abovementioned wheeling billing approaches in Figure 2.

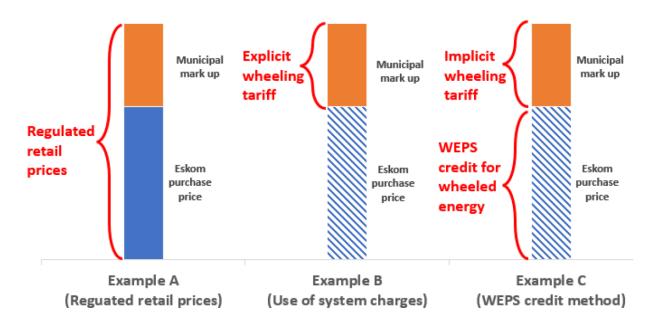


Figure 2: Graphical representation of wheeling billing alternatives

Example A shows the regulated retail prices that customers pay when purchasing electricity from the municipality. The regulated retail prices in Example A cover Eskom purchase costs as well as the municipal markup reflecting distribution network costs and retail costs.

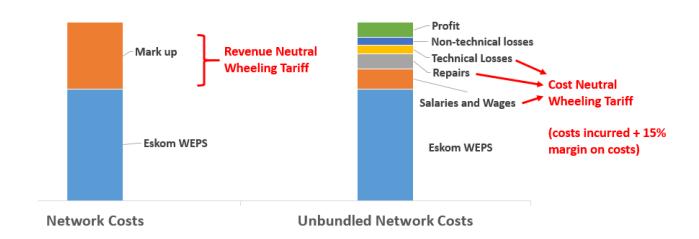
In Example B, the customer consumes wheeled energy and the municipality bills the customer a c/kWh wheeling tariff (UoS charge) for each unit of wheeled energy.

In Example C, the municipality charges the customer the full, regulated retail prices for wheeled energy, and at the end of the month, the customer's bill is reduced by WEPS (credited) for each unit of wheeled energy received. From the municipality's revenue perspective, Example B and C are equivalent

Note that WEPS is used when the generator is connected to the Eskom network. With Municipal connected generators the norm is to use the Megaflex Tariff (the tariff at which the Municipality purchases energy from Eskom)

Since Swartland has not done a Cost of Supply study recently (in the past 5 years) we are not in a position to utilise the explicit (unbundled Network Cost) method to determine explicit Use of System (UOS) charges. The implicit method (Revenue Neutral) makes use of already approved retail tariffs to charge the generator for the use of the system and thus other customers are not burdened by the agreement with the generator.

The figure below illustrates the difference between revenue-neutral and cost-neutral wheeling tariffs.



In the absence of unbundled costs, municipal distributors can still enter into 'fair' wheeling agreements by utilising the revenue-neutral approach. The foundation of this approach is to protect municipal revenue since this is considered "the full cost of operating the network" as required by the EPP. The municipality's billing process for a revenue-neutral wheeling agreement can be simplified into the following three steps:

- 1. The customer is charged in full (as usual) for all energy consumed
- 2. The customer is credited for wheeled energy to the value of avoided purchases i.e. Eskom purchase costs less distribution technical losses
- 3. The customer is charged an additional administration charge to cover the cost of the wheeling transaction

If the generator is located within the municipality's distribution network then the municipality will need to meter the amount of electricity generated on a TOU meter. At the end of each month, the municipality credits the customer to the value of the avoided purchases for this wheeled energy at

Eskom Megaflex Time-of-Use tariffs. The municipality then credits the customer this amount less distribution losses.

The following steps are proposed to welcome wheeling in a municipal electricity utility:

- 1. Develop a Wheeling Framework
- 2. Develop a Wheeling Tariff that ensure municipal revenue is reasonably protected
- 3. Develop the legal capacity to evaluate and agree on a reasonable Use of Systems Agreement

#### **Swartland Guideline**

Since no national Wheeling framework has been approved by NERSA yet, Swartland has decided to provide a guideline for energy wheeling and to pilot the process for a year or two. This guideline describes the process and requirements for third party energy providers to wheel electrical energy through Swartland municipality's network. The guideline will be regularly reviewed and amended, as technical and financial capacity is built through approved applications by third-party energy providers, experience gained from other municipalities, possible changes to the Eskom Megaflex Tariffs or the Municipal Tariff structure after the completion of a Cost of Supply Study. This is to avoid entering into unsustainable agreements that has the potential of eroding the municipalities income stream.

To focus our attention as part of this guideline we will focus on the case where both the generator and the customer is embedded in the municipal network and no involvement from Eskom is required.

Any agreement in terms of this guideline will have to comply/adhere to the licence conditions and any other legislative requirements that might be applicable.

The project will rely on standards already developed for IPPs connecting to the Eskom distribution Grid. This will ensure minimal technical risk for Swartland municipality and ensures compliance with all relevant technical standards.

While there are various wheeling scenarios the Pilot project will focus on generators and off-taker (end use customer) both connected to the municipal network. The involvement of Energy Traders as the middleman between the generator and the municipality is also possible but we will not be exploring that option during the pilot project.

All applications for wheeling will be handled on a case-by-case basis

# **Swartland Requirements**

- As a start, only generators connected to the municipal grid will be allowed to wheel electricity.
- Generators to connect at 11 kV at one of the main distribution substations in the municipality.
- All cost applicable to the connection of the generator to the grid will be for the generators account
- Wheeling will only be considered for generators > 1 MVA, SSEG < 1 MVA will not be allowed to wheel energy during the pilot program
- Traders will only be allowed once the municipality has built up some skills and experience in the wheeling of energy.
- The Generators must adhere to NERSA's rules and regulations in terms of registration, wheeling as well national legislation, regulations and codes.
- For the pilot program a generator cannot wheel to more than one customer.
- The Off-taker needs to be connected to the municipal network in the same town as the generator
- For the Generator Tariff 16 (TOU Wheeling Tariff) will apply (once approved by NERSA)
- The customer needs to be on a Tariff 10 (TOU tariff). Any cost to convert to the applicable tariff and changing of meters will be for the Customer's account.
- The billing will be reconciled half hourly on TOU consumption.
- Any off-taker may not receive any electrical energy from more than one third party energy provider.
- Any electrical energy not consumed by the off-taker will not be credited, i.e. no banking of energy will be allowed and no compensation will be paid, to the generator

The contracts/agreements mentioned below must be signed before wheeling can take place.

- 1. Generator registration at municipality
- 2. The Generator needs to register with NERSA as a generator and for Wheeling
- 3. The Generator to connect at an 11 kV Main Infeed substation
- 4. A grid impact study needs to be performed for the Generator's cost and signed off by an independent Registered Professional Engineer. Results to be submitted to the municipality for evaluation
- 5. Before connecting to the municipal grid, the generator needs to do a Quality of Supply study (at the busbar where the connection will be made) to determine the baseline and the generator to install a permanent QOS recorder on the busbar for continuous monitoring of the QOS parameters
- The generator will need to comply to the various codes (Distribution Network Code, Renewable Power Plant Code, NRS 084 etc)

The generator will be responsible to sign a Use of System agreement (UoS) that will include the following:

- Network charges
- Development/Capital charges
- Tariff charges (includes all basic and demand charges for supply from the municipality to the generator).

The Customer (Off-Taker) will be responsible for Signing a PPA with the generator Amended the supply agreement with the municipality

# Limit on total capacity.

An allocation of Swartland Municipality's notified maximum demand (NMD) per infeed substation will be allocated to third party energy providers for wheeling purposes. This value is set to 25% of the NMD per substation.

- For the Malmesbury infeed substation this limit is set a 5.75 MVA based on a NMD of 23 MVA.
- For Klipfontein substation the limit is 1.5 MVA,
- For Darling this will be 1.375 MVA,
- For Moorreesburg it will be 2.125 MVA and
- For Yzerfontein 1.05MVA.

The total allocation will not exceed 9.675 MVA.

The tariff will be surplus neutral plus for the municipality. Any additional charges for wheeling added by Eskom to the municipality's account will be for the off takers account.

# **ACCOUNTING**

Accounting for wheeling will be done as follows:

Municipal distribution grid connected Generator:

#### Eskom bill:

- Eskom's bill will automatically reduce because less energy will flow from Eskom to the municipality as the energy will be generated by the Generator connected after the Eskom meter.
- The amount of energy reduction in the Eskom bill will include the reduction in the losses as the flow of energy through the networks closest to the Eskom supply will reduce.

• There will however not be a clear adjustment in the Eskom bill, the consumption quantities will simply be less.

### Generator Bill.

- The generator will be billed for Network Charges only.
- The Energy wheeled will be reflected on the bill but no charges will be applied (for transparency and used in the customers bill)
- The generator will receive a separate bill for the supply of energy to the generator from the municipality.

#### The Off taker Bill

The bill at the standard tariff applicable to the customer (TOU Tariff) will be charged

- An additional Basic charge will be levied to cover the additional costs relating to transacting the wheeled energy for both the off-taker and the generator.
- Network Charges and KVA demand charges will be charged as per TOU Tariff
- Energy will be charged as per TOU tariff based on energy going through the meter
- An energy credit will be applied for the wheeled energy at the Eskom Megaflex ToU charges less Municipal Energy losses%, as applied to Swartland by Eskom to the network where the customer is connected.
- The Credit cannot exceed the Energy Charges as per the TOU Tariff applicable to the customer.

# Sample Bill for High Season and Low Season (Calculated on 2023/24 Tariffs)

Before Wheeling											
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skom Bill at Source Substation					OTT- I aker Bill	@ 11KV			Generator		
	Unit of Measure		Rate	R							
Admin Charge	R/Day	31	223,36	6 924,16	Fixed Cost		2196,13	2 196,13			
Tx Network Charge	R/kVA	23 000	14,72	338 560,00	Maximum Demand R/kVA	3977,5	283,36	1 127 064,40			
Ox Network Charge	R/kVA	23 000	28,65	658 950,00							
Network Demand Charge	R/kVA	20 261	54,31	1 100 365,68							
Ancilliary Service Charges	R/kWh	8 558 763	0,0071	60 767,22							
Electrification + Rural Subsidy	R/kWh	8 558 763	0,139	1 189 668,06							
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tandard Energy Charge		3 520 400	1,7279	6 082 899,16	Standard	844 112	1,6811	1 419 036,68			
Off Peak Energy Charge		3 589 715	0,9385	3 368 947,53	Off Peak	1 199 817	0,9127	1 095 072,98			
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								,			
After Wheeling											
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off Peak Energy Charge otal otal Charges otal © 15% otal Eskom Bill otal Energy Wheeled eak tandard ff Peak		kwh 70 494 422 056 719 890		289 018,04	Vat @ 15%  Provisional Bill to Off Taker  Credit to Off Taker (Eskom Mega Peak Charge Off Peak Charge Total Credit  Final Bill to Off-Taker	flex - Losses @ 70 494 422 056 719 890 1 212 440	5,403302 1,636667 0,888947	839 903,42 6 439 259,52 ) 380 898,24 690 765,08 639 944,38 1 711 607,69 4 727 651,83			

Eskom Bill at Source Substation  (@11kV)  Unit of Measure Admin Charge R/Vay To Network Charge R/kvA Network Demand Charge R/kvA Ancilliary Service Charges R/kwh Electrification + Rural Subsidy Connection Charge Research Researc	3 23 0000 18 131 18 131 8 126 425 8 026 425 8 026 425 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0 14,72 0 2,865 1 2,905 1 2,905 1 2,905 1 2,905 1 2,905 1 2,905 1 2,906 1 1,206 0,8121 1 2,906 1 2,23,36 1 2,23,36 1 4,72 2,8,65 1 4,72 2,8,65 1 4,72 2,8,65	R 6 700,80 338 560,00 658 990,00 984 668,00 56 987,65 1115 673,63 3 993,00 R R 2 2 510 749,46 4 169 682,26 2 778 162,43 9 458 594,15 12 624 127,22 189 361,91 12 813 489,13	Off-Taker Bill Fixed Cost Maximum Demand R/kVA  Energy Consumption Peak Standard Off Peak Total Total Charges Vat @ 15% Total Bill to Off Taker  Off-Taker Bill Fixed Cost Maximum Demand R/kVA	@ 11kV  8977,5  kWh 352 468 844 112 1 199 817 2 396 397	Rate 1,8101 1,2457 0,7901	2 196,13 1 127 064,40 R 638 002,33 1 051 510,32 947 975,41 2 637 488,06 3 766 748,59 565 012,29 4 331 760,87	Generator  Total Bill to Generator  Generator  Energy Wheeled		% of Requirements
Admin Charge R/Day Tx Network Charge R/Day Tx Network Charge R/RXA Dx Network Charge R/RXA Network Charge R/RXA Network Charge R/RXA Ancilliary Service Charges R/RXA Connection Charges R/RXM Connection Charges R Energy Consumption Peak Energy Charge Off Peak Energy Charge Total Total Charges Vat @ 15% Total Eskom Bill  After Wheeling Eskom Bill at Source Substation (@11kV) Unit of Measure R/Day Admin Charge R/RXA Dx Network Charge R/RXA Ancilliary Service Charges Electrification + Rural Subsidy Connection Charges R/RXM Connection Charges R/RXM Energy Consumption Peak Energy Charge Energy Consumption Peak Energy Charge Standard Energy Charge	3 23 0000 18 131	0 223,36 1 1,200   0 14,72 1 28,65 1 54,31 1 0,139 1 0,139 1 1,800 1 1,800 1 1,800 1 0,8121 1 0 1,8121 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	6 700,80 338 560,00 658 950,00 984 668,00 56 987,65 1115 673,63 3 993,00 R 2 510 749,46 4 169 682,26 2 778 162,43 9 458 594,15 12 624 127,22 189 361,91 12 813 489,13	Fixed Cost Maximum Demand R/kVA  Energy Consumption Peak Standard Off Peak Total Total Charges Vat @ 15% Total Bill to Off Taker	kwh 352 468 844 112 1199 817 2 396 397	283,36  Rate 1,8101 1,2457 0,7901	R 638 002,33 1 051 510,32 947 975,41 2 637 488,06 3 766 748,59 565 012,29 4 331 760,87	Total Bill to Generator  Generator		% of Requiremental
Admin Charge R/Day TX Network Charge R/Day TX Network Charge R/RXA TX Network Charge R/RXA DX Network Charge R/RXA Network Charge R/RXA Network Charge R/RXA Network Charges R/RXA Herris Service Charges R/RXA Connection Charges R Renergy Consumption Peak Energy Charge Off Peak Energy Charge Total Total Charges Vat @ 15% Total Eskom Bill  After Wheeling Eskom Bill at Source Substation (@11kV) Unit of Measure R/RXA Admin Charge R/RXA DX Network Charge R/RXA Ancilliany Service Charge Eskom Sill Service Charge R/RXA Ancilliany Service Charge R/RXA Energy Consumption Return Service Charge R/RXA Energy Consumption Peak Energy Charge Standard Energy Charge Standard Energy Charge Standard Energy Charge	3 23 0000 18 131	0 223,36 1 1,200   0 14,72 1 28,65 1 54,31 1 0,139 1 0,139 1 1,800 1 1,800 1 1,800 1 0,8121 1 0 1,8121 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	6 700,80 338 560,00 658 950,00 984 668,00 56 987,65 1115 673,63 3 993,00 R 2 510 749,46 4 169 682,26 2 778 162,43 9 458 594,15 12 624 127,22 189 361,91 12 813 489,13	Fixed Cost Maximum Demand R/kVA  Energy Consumption Peak Standard Off Peak Total Total Charges Vat @ 15% Total Bill to Off Taker	kwh 352 468 844 112 1199 817 2 396 397	283,36  Rate 1,8101 1,2457 0,7901	R 638 002,33 1 051 510,32 947 975,41 2 637 488,06 3 766 748,59 565 012,29 4 331 760,87	Total Bill to Generator  Generator		% of Requirement
Admin Charge R/Day Total Eskom Bill  After Wheeling Eskom Bill at Source Substation (@11kV)  Admin Charge R/kVA  After Wheeling Eskom Bill at Source Substation (@11kV)  Admin Charge R/kVA  And (Bayser)  After Wheeling Eskom Bill at Source Substation (@11kV)  Admin Charge R/kVA  Bestown Bill After Wheeling  Eskom Bill	3 23 0000 18 131	0 223,36 1 1,200   0 14,72 1 28,65 1 54,31 1 0,139 1 0,139 1 1,800 1 1,800 1 1,800 1 0,8121 1 0 1,8121 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	6 700,80 338 560,00 658 950,00 984 668,00 56 987,65 1115 673,63 3 993,00 R 2 510 749,46 4 169 682,26 2 778 162,43 9 458 594,15 12 624 127,22 189 361,91 12 813 489,13	Maximum Demand R/kVA  Energy Consumption  Peak Standard Off Peak Total  Total Charges  Vat @ 15%  Total Bill to Off Taker  Off-Taker Bill Fixed Cost	kWh 352 468 844 112 1199 817 2 396 397	283,36  Rate 1,8101 1,2457 0,7901	R 638 002,33 1 051 510,32 947 975,41 2 637 488,06 3 766 748,59 565 012,29 4 331 760,87	Generator		% of Requirement
Tx Network Charge R/kVA Dx Network Charge R/kVA Network Demand Charge R/kVA Ancillary Service Charges R/kVA Ancillary Service Charges R/kVA Connection Charges R/kVM Connection Charges R Energy Consumption Peak Energy Charge Total Total Charges Vat @ 15% Total Eskom Bill  After Wheeling Eskom Bill at Source Substation (@11kV) Unit of Measure R/bOay Ancillary Service Charge R/kVA Ancillary Service Charge R/kVA Ancillary Service Charges R/kVA Connection Charges R/kVA R/kVB Connection Charges R/kVA R/kVB R/kV	23 0000 18 131 8 026 425 1 8 026 425 1 8 026 425 1 8 026 425 1 1 349 430 8 026 425  Units 0 23 000 23 000 23 000 23 000 23 000 23 000	0 14,72 0 2,865 1 2,905 1 2,905 1 2,905 1 2,905 1 2,905 1 2,905 1 2,906 1 1,206 0,8121 1 2,906 1 2,23,36 1 2,23,36 1 4,72 2,8,65 1 4,72 2,8,65 1 4,72 2,8,65	38 560,00 659 950,00 984 668,00 56 987,65 1115 673,63 3 993,00 R 2 510 749,46 4 169 682,26 2 778 162,43 9 458 594,15 12 624 127,22 189 361,91 12 813 489,13	Maximum Demand R/kVA  Energy Consumption  Peak Standard Off Peak Total  Total Charges  Vat @ 15%  Total Bill to Off Taker  Off-Taker Bill Fixed Cost	kWh 352 468 844 112 1199 817 2 396 397	283,36  Rate 1,8101 1,2457 0,7901	R 638 002,33 1 051 510,32 947 975,41 2 637 488,06 3 766 748,59 565 012,29 4 331 760,87	Generator		% of Requirement
Dix Network Charge R/kVA Network Demand Charge R/kVA Ancilliary Service Charges R/kWh Electrification + Rural Subsidy R/kWh Connection Charges R/kWh Electrification + Rural Subsidy R/kWh Connection Charges R Energy Charge Standard Energy Charge Off Peak Energy Charge Off Peak Energy Charge Total Total Charges Vat @ 15% Total Eskom Bill  After Wheeling Eskom Bill at Source Substation (@11kV) Unit of Measure Admin Charge R/kVA Network Charge R/kVA Ancilliary Service Charges Electrification + Rural Subsidy Connection Charges R/kVA Energy Consumption Peak Energy Charge Standard Energy Charge Off Peak Energy Charge Standard Energy Charge	23 000 18 13 13 13 18 026 429 8 026 429 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	0 28,65 54,31 0,0071 0,139 3 993,00 1 1,806 1 1,2806 1 0,8121 0 0,8121 0 0,8121 0 223,36 14,72 28,65	658 950,00 984 668,00 56 987,65 1115 673,63 3 993,00 R R 2 2 510 749,46 4 169 682,26 2 778 162,43 9 455 994,1 12 624 127,22 189 361,91 12 813 489,13	Energy Consumption  Peak Standard Off Peak Total  Total Charges  Vat @ 15%  Total Bill to Off Taker  Off-Taker Bill Fixed Cost	kWh 352 468 844 112 1199 817 2 396 397	Rate 1,8101 1,2457 0,7901	R 638 002,33 1 051 510,32 947 975,41 2 637 488,06 3 766 748,59 565 012,29 4 331 760,87	Generator		% of Requirement
Network Demand Charge R/kVA Ancilliary Service Charges R/kWh Electrification + Rural Subsidy R/kWh Connection Charges R Energy Consumption Reak Energy Charge Standard Energy Charge Total Charges Vat @ 15% Total Charges Vat @ 15% Total Eskom Bill Vinit of Measure R/kVA Ancilliary Service Charge R/kVA Network Charge R/kVA Ancilliary Service Charge R/kVA Ancilliary Service Charges R/kVA Connection Charges R/kVA Energy Charge R/kVA Energy Charge R/kVA Service Charge R/kVA Electrification + Rural Subsidy R/kWh Connection Charges R Energy Consumption Peak Energy Charge Standard Energy Charge	18 131 8 205 429 8 205 429 1	54,31   0,0071   0,0071   0,139   3993,00   Rate   0 1,8606   1,2606   0,8121   0,	984 688,00 56 987,65 1 115 673,63 3 993,00 R 2 510 749,46 4 169 682,26 2 778 162,43 9 458 594,15 12 624 127,22 189 361,91 12 813 489,13 R 6 700,80 338 560,00	Peak Standard Off Peak Total Total Charges Vat @ 15% Total Bill to Off Taker  Off-Taker Bill Fixed Cost	352 468 844 112 1 199 817 2 396 397	1,8101 1,2457 0,7901	638 002,33 1 051 510,32 947 975,41 2 637 488,66 3 766 748,59 565 012,29 4 331 760,87	Generator		% of Requirement
Ancillary Service Charges Electrification + Rural Subsidy R/kWh Connection Charges R Energy Consumption Peak Energy Charge Standard Energy Charge Off Peak Energy Charge Total Total Charges Vat @ 15% Total Eskom Bill  After Wheeling Eskom Bill at Source Substation (@11kV) Unit of Measure Admin Charge R/Day Tx Network Charge R/KvA Ancillary Service Charge R/kvA Ancillary Service Charges Electrification + Rural Subsidy Connection Charges R Energy Consumption Peak Energy Charge Standard Energy Charge Standard Energy Charge Standard Energy Charge	8 026 429 8 026 429 kWh 1 349 43G 3 256 038 3 420 961 8 026 429 Units 3 6 2 3 900 2 3 900	0 0,0071 9 0,139 1 3 993,00 Rate 1,806 1,2806 1,2806 0,8121 0 Rate 223,36 1,472 28,65	5 6 987,65 1 115 673,63 3 993,00 R R 2 510 749,46 4 169 682,26 2 778 162,43 9 488 594,15 12 624 127,22 189 361,91 12 813 489,13	Peak Standard Off Peak Total Total Charges Vat @ 15% Total Bill to Off Taker  Off-Taker Bill Fixed Cost	352 468 844 112 1 199 817 2 396 397	1,8101 1,2457 0,7901	638 002,33 1 051 510,32 947 975,41 2 637 488,66 3 766 748,59 565 012,29 4 331 760,87	Generator		% of Requirement
Electrification + Rural Subsidy R/KWh Connection Charges R  Energy Consumption Peak Energy Charge Standard Energy Charge Off Peak Energy Charge Total  After Wheeling  Eskom Bill at Source Substation (@11kV) Unit of Measure R/Day The Network Charge R/KWh Electrification + Rural Subsidy Connection Charges R/KWh Connection Charges R/KWh Connection Charges R/KWh Connection Charges Renergy Charge Standard Energy Charge Standard Energy Charge Standard Energy Charge Standard Energy Charge	8 026 429  1  kWh 1 349 363 3 256 038 3 420 9616 8 026 429  Units 6 2 3 000 2 3 000 2 3 000	0 0,139 3 993,00 Rate 0 1,8006 1 0,8121 0 0,8121	1 115 673,63 3 993,00 R 2 510 749,46 4 169 682,26 2 778 162,43 9 458 594,15 12 624 127,22 189 361,91 12 813 489,13 R 6 700,80 338 560,00	Peak Standard Off Peak Total Total Charges Vat @ 15% Total Bill to Off Taker  Off-Taker Bill Fixed Cost	352 468 844 112 1 199 817 2 396 397	1,8101 1,2457 0,7901	638 002,33 1 051 510,32 947 975,41 2 637 488,66 3 766 748,59 565 012,29 4 331 760,87	Generator		% of Requirement
Electrification + Rural Subsidy R/KWh Connection Charges R  Energy Consumption Peak Energy Charge Standard Energy Charge Off Peak Energy Charge Total  After Wheeling  Eskom Bill at Source Substation (@11kV) Unit of Measure R/Day The Network Charge R/KWh Electrification + Rural Subsidy Connection Charges R/KWh Connection Charges R/KWh Connection Charges R/KWh Connection Charges Renergy Charge Standard Energy Charge Standard Energy Charge Standard Energy Charge Standard Energy Charge	kWh 1 349 430 3 256 038 3 420 961 8 026 429  Units 30 2 3 000 2 3 000 2 3 000	0 0,139 3 993,00 Rate 1,800 1,800 0,8121 0,8121 0,8121 0,8121 0,8121 0,8121 0,8121	1 115 673,63 3 993,00 R 2 510 749,46 4 169 682,26 2 778 162,43 9 458 594,15 12 624 127,22 189 361,91 12 813 489,13 R 6 700,80 338 560,00	Peak Standard Off Peak Total Total Charges Vat @ 15% Total Bill to Off Taker  Off-Taker Bill Fixed Cost	352 468 844 112 1 199 817 2 396 397	1,8101 1,2457 0,7901	638 002,33 1 051 510,32 947 975,41 2 637 488,66 3 766 748,59 565 012,29 4 331 760,87	Generator		% of Requirement
Connection Charges R  Energy Consumption  Peak Energy Charge Standard Energy Charge Off Peak Energy Charge Total  Total Charges  Vat @ 15%  Total Eskom Bill  After Wheeling  Eskom Bill at Source Substation (@11kV) Unit of Measure R/Day Tx Network Charge R/LVA Network Charge R/LVA Ancilliary Service Charges Electrification + Rural Subsidy Connection Charges Energy Consumption  Peak Energy Charge Standard Energy Charge Standard Energy Charge Standard Energy Charge	kWh 1 349 430 3 256 038 3 420 961 8 026 429  Units 30 2 3 000 2 3 000 2 3 000	Rate 1,8606 1,2806 0,8121 0	3 993,00  R 2 510 749,46 4 169 682,26 2 778 162,43 9 458 594,15 12 624 127,22 189 361,91 12 813 489,13  R 6 700,80 338 560,00	Peak Standard Off Peak Total Total Charges Vat @ 15% Total Bill to Off Taker  Off-Taker Bill Fixed Cost	352 468 844 112 1 199 817 2 396 397	1,8101 1,2457 0,7901	638 002,33 1 051 510,32 947 975,41 2 637 488,66 3 766 748,59 565 012,29 4 331 760,87	Generator		% of Requirement
Energy Consumption  Peak Energy Charge Standard Energy Charge Off Peak Energy Charge Total  Total Charges  Vat @ 15%  Total Eskom Bill  After Wheeling  Eskom Bill at Source Substation (@11kV)  Unit of Measure R/Day Tx Network Charge R/kVA Ancilliary Service Charges R/kVA Electrification + Rural Subsidy Connection Charges R/kWh Connection Charges Rergy Consumption  Peak Energy Charge Standard Energy Charge	kWh 1 349 430 3 256 938 3 420 961 8 026 429  Units 30 2 3 000 2 3 000	Rate 1,8606 1,806 1,2806 0,8121 0 0,8121 0 0 0,8121 0 0 0,8121 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	R 2 510 749,46 4 169 682,26 2 778 162,43 9 458 594,15 12 624 127,22 189 361,91 12 813 489,13 R 6 700,80 338 560,00	Peak Standard Off Peak Total Total Charges Vat @ 15% Total Bill to Off Taker  Off-Taker Bill Fixed Cost	352 468 844 112 1 199 817 2 396 397	1,8101 1,2457 0,7901	638 002,33 1 051 510,32 947 975,41 2 637 488,66 3 766 748,59 565 012,29 4 331 760,87	Generator		% of Requirement
Peak Energy Charge Standard Energy Charge Grave A Energy Charge Total Total Charges Vat @ 15%  Total Eskom Bill  After Wheeling Eskom Bill at Source Substation (@11kV) Unit of Measure R/Day Tx Network Charge R/KVA Network Charge R/KVA Ancilliary Service Charges Electrification + Rural Subsidy Connection Charges R/KVM Connection Charges R/KVM Connection Charges R/KVM Connection Charges R/KVM Conference Charge R/KVM Confe	1 349 430 3 256 038 3 420 961 8 026 429 Units 30 2 3 000 2 3 000	1,8606 1,2806 0,8121 0 0,8121 0 223,36 14,72 128,55	2 5 10 749,46 4 169 682,46 4 169 682,43 9 488 594,15 12 624 127,22 189 361,91 12 813 489,13 R 6 700,80 338 560,00	Peak Standard Off Peak Total Total Charges Vat @ 15% Total Bill to Off Taker  Off-Taker Bill Fixed Cost	352 468 844 112 1 199 817 2 396 397	1,8101 1,2457 0,7901	638 002,33 1 051 510,32 947 975,41 2 637 488,66 3 766 748,59 565 012,29 4 331 760,87	Generator		% of Requirement
Peak Energy Charge Standard Energy Charge Grave A Energy Charge Total Total Charges Vat @ 15%  Total Eskom Bill  After Wheeling Eskom Bill at Source Substation (@11kV) Unit of Measure R/Day Tx Network Charge R/KVA Network Charge R/KVA Ancilliary Service Charges Electrification + Rural Subsidy Connection Charges R/KVM Connection Charges R/KVM Connection Charges R/KVM Connection Charges R/KVM Conference Charge R/KVM Confe	1 349 430 3 256 038 3 420 961 8 026 429 Units 30 2 3 000 2 3 000	1,8606 1,2806 0,8121 0 0,8121 0 223,36 14,72 128,55	2 5 10 749,46 4 169 682,46 4 169 682,43 9 488 594,15 12 624 127,22 189 361,91 12 813 489,13 R 6 700,80 338 560,00	Peak Standard Off Peak Total Total Charges Vat @ 15% Total Bill to Off Taker  Off-Taker Bill Fixed Cost	352 468 844 112 1 199 817 2 396 397	1,8101 1,2457 0,7901	638 002,33 1 051 510,32 947 975,41 2 637 488,66 3 766 748,59 565 012,29 4 331 760,87	Generator		% of Requirement
Standard Energy Charge Off Peak Energy Charge Total Total Charges Vat @ 15%  Total Eskom Bill  After Wheeling Eskom Bill at Source Substation (@11kV) Unit of Measure Admin Charge R/Day To Network Charge R/Nay Ancilliary Service Charges Electrification + Rural Subsidy Connection Charges R Energy Consumption Peak Energy Charge Standard Energy Charge	3 256 038 3 420 961 8 026 429 Units 30 23 000 23 000	Rate 0 223,36 14,72 28,55	4 169 682,6 2 778 162,43 9 458 594,15 12 624 127,22 189 361,91 12 813 489,13 R 6 700,80 338 560,00	Standard Off Peak Total Charges Vat @ 15% Total Bill to Off Taker  Off-Taker Bill Fixed Cost	844 112 1 199 817 2 396 397	1,2457 0,7901	1 051 510,32 947 975,41 2 637 488,06 3 766 748,59 565 012,29 4 331 760,87	Generator		% of Requirement
Standard Energy Charge Off Peak Energy Charge Total Total Charges Vat @ 15%  Total Eskom Bill  After Wheeling Eskom Bill at Source Substation (@11kV) Unit of Measure Admin Charge R/Day To Network Charge R/Nay Ancilliary Service Charges Electrification + Rural Subsidy Connection Charges R Energy Consumption Peak Energy Charge Standard Energy Charge	3 256 038 3 420 961 8 026 429 Units 30 23 000 23 000	Rate 0 223,36 14,72 28,55	4 169 682,6 2 778 162,43 9 458 594,15 12 624 127,22 189 361,91 12 813 489,13 R 6 700,80 338 560,00	Standard Off Peak Total Charges Vat @ 15% Total Bill to Off Taker  Off-Taker Bill Fixed Cost	844 112 1 199 817 2 396 397	1,2457 0,7901	1 051 510,32 947 975,41 2 637 488,06 3 766 748,59 565 012,29 4 331 760,87	Generator		% of Requirement
Off Peak Energy Charge Total Total Charges Vat @ 15% Total Eskom Bill  After Wheeling Eskom Bill at Source Substation (@11kV) Unit of Measure R/Day Tx Network Charge R/kVA Dx Network Charge R/kVA Ancilliary Service Charges R/kVA Electrification + Rural Subsidy Connection Charges R/kWh Connection Charges Reserved R/kWh Connection Charges Reserved R/kWh Conference Charges Reserved	3 420 961 8 026 429 Units 30 23 000	Rate 0 223,36 14,72 28,65	2 778 162,43 9 458 594,15 12 624 127,22 189 361,91 12 813 489,13 R 6 700,80 338 560,00	Off Peak Total Total Charges  Vat @ 15% Total Bill to Off Taker  Off-Taker Bill Fixed Cost	1 199 817 2 396 397	0,7901	947 975,41 2 637 488,06 3 766 748,59 565 012,29 4 331 760,87	Generator		% of Requirement
Total Charges  Vat @ 15%  Total Eskom Bill  After Wheeling  Eskom Bill at Source Substation (@11kV)  Unit of Measure Admin Charge R/kVA  Tx Network Charge R/kVA  Retwork Charge R/kVA  Ancilliary Service Charges R/kVA  Electrification + Rural Subsidy R/kWh  Connection Charges R  Energy Consumption  Peak Energy Charge  Standard Energy Charge  Off Peak Energy Charge	Units 30 23 000 23 000	Rate 0 223,36 14,72 14,72 28,65	9 458 594,15 12 624 127,22 189 361,91 12 813 489,13 R 6 700,80 338 560,00	Total Charges  Vat @ 15%  Total Bill to Off Taker  Off-Taker Bill  Fixed Cost	2 396 397	2196,13	2 637 488,06 3 766 748,59 565 012,29 4 331 760,87	Generator		% of Requirement
Total Charges  Vat @ 15%  Total Eskom Bill  After Wheeling  Eskom Bill at Source Substation (@11kV)  Unit of Measure  R/Day  Tx Network Charge  R/kVA  Network Charge  R/kVA  Ancilliary Service Charges  Electrification + Rural Subsidy  Connection Charges  Energy Consumption  Peak Energy Charge  Standard Energy Charge	Units 30 23 000 23 000	Rate 223,36 14,72 28,65	12 624 127,22 189 361,91 12 813 489,13 R 6 700,80 338 560,00	Total Charges  Vat @ 15%  Total Bill to Off Taker  Off-Taker Bill  Fixed Cost	@ 11kV		3 766 748,59 565 012,29 4 331 760,87	Generator		% of Requirement
Vat @ 15%  Total Eskom Bill  After Wheeling  Eskom Bill at Source Substation (@11kV)  Unit of Measure  R/Day  Th Network Charge  R/kVA  Network Charge  R/kVA  Ancilliary Service Charges  R/kVA  Electrification + Rural Subsidy  Connection Charges  Respective to the substation of the	23 000 23 000	223,36 14,72 28,65	189 361,91 12 813 489,13 R 6 700,80 338 560,00	Vat @ 15%  Total Bill to Off Taker  Off-Taker Bill  Fixed Cost	-		565 012,29 4 331 760,87	Generator		% of Requirement
Vat @ 15%  Total Eskom Bill  After Wheeling  Eskom Bill at Source Substation (@11kV)  Unit of Measure  R/Day  Th Network Charge  R/kVA  Network Charge  R/kVA  Ancilliary Service Charges  R/kWh  Electrification + Rural Subsidy  R/kWh  Connection Charges  R R/kWh  Electrification + Rural Subsidy  R/kWh  Connection Charges  R  Energy Consumption  Peak Energy Charge  Standard Energy Charge	23 000 23 000	223,36 14,72 28,65	189 361,91 12 813 489,13 R 6 700,80 338 560,00	Vat @ 15%  Total Bill to Off Taker  Off-Taker Bill  Fixed Cost	-		565 012,29 4 331 760,87	Generator		% of Requirement
After Wheeling  Eskom Bill at Source Substation (@11kV)  Lonit of Measure  Admin Charge  Ix Network Charge  R/kvA  Network Charge  R/kvA  Ancilliary Service Charges  Electrification + Rural Subsidy  Connection Charges  Energy Consumption  Peak Energy Charge  Standard Energy Charge  Standard Energy Charge	23 000 23 000	223,36 14,72 28,65	12 813 489,13 R 6 700,80 338 560,00	Total Bill to Off Taker  Off-Taker Bill  Fixed Cost	-		4 331 760,87	Generator		% of Requirement
After Wheeling  Eskom Bill at Source Substation (@11kV) Unit of Measure Admin Charge R/Day Tx Network Charge R/kvA Network Charge R/kvA Ancilliary Service Charges Electrification + Rural Subsidy Connection Charges Electrification + Rural Subsidy R/kwh Electrification + Rural Subsidy R/kwh Energy Consumption Peak Energy Charge Standard Energy Charge	23 000 23 000	223,36 14,72 28,65	R 6 700,80 338 560,00	Off-Taker Bill Fixed Cost	-		2 196,13	Generator		% of Requirement
After Wheeling  Eskom Bill at Source Substation (@11kV) Unit of Measure Admin Charge R/Day Tx Network Charge R/kvA Network Charge R/kvA Ancilliary Service Charges Electrification + Rural Subsidy Connection Charges Electrification + Rural Subsidy R/kwh Electrification + Rural Subsidy R/kwh Energy Consumption Peak Energy Charge Standard Energy Charge	23 000 23 000	223,36 14,72 28,65	R 6 700,80 338 560,00	Off-Taker Bill Fixed Cost	-		2 196,13	Generator		% of Requirement
Eskom Bill at Source Substation (@11kV)  Unit of Measure R/Day Tx Network Charge R/kVA Network Charge R/kVA Network Charge R/kVA Ancilliary Service Charges R/kVA Leictriffication + Rural Subsidy Connection Charges Respective Charges Respective Respectiv	23 000 23 000	223,36 14,72 28,65	6 700,80 338 560,00	Fixed Cost	-					% of Requirement
Eskom Bill at Source Substation (@11kV)  Unit of Measure R/Day Tx Network Charge R/kVA Network Charge R/kVA Network Charge R/kVA Ancilliary Service Charges R/kVA Electrification + Rural Subsidy Connection Charges R/kWh Electrification + Rural Subsidy R/kWh Connection Charges R Energy Consumption Peak Energy Charge Standard Energy Charge	23 000 23 000	223,36 14,72 28,65	6 700,80 338 560,00	Fixed Cost	-					% of Requirement
Unit of Measure Admin Charge R/Day TX Network Charge R/RVA DX Network Charge R/RVA Network Charge R/RVA Network Dearge R/RVA Ancilliary Service Charges Electrification + Rural Subsidy Connection Charges R/RVM Electrification + Rural Subsidy R/RVM Connection Charges R Energy Consumption Peak Energy Charge Standard Energy Charge	23 000 23 000	223,36 14,72 28,65	6 700,80 338 560,00	Fixed Cost	-					% of Requirement
Admin Charge R/Day Tx Network Charge R/kVA Dx Network Charge R/kVA Network Demand Charge R/kVA Ancilian's Service Charges R/kWh Electrification + Rural Subsidy R/kWh Connection Charges R Energy Consumption Peak Energy Charge Standard Energy Charge	23 000 23 000	223,36 14,72 28,65	6 700,80 338 560,00		3977.5			Energy Wheeled		% of Requirement
Tx Network Charge R/kVA	23 000 23 000	14,72	338 560,00		3977.5					% of Requirement
Dx Network Charge R/kVA Network Demand Charge R/kVA Ancilliary Service Charges R/kWh Electrification + Rural Subsidy R/kWh Connection Charges R Energy Consumption Peak Energy Charge Standard Energy Charge	23 000	28,65		Maximum Demand R/kVA	3977.5	202.20		Lifeigy wifeeleu		
Network Demand Charge R/kVA Ancillary Service Charges R/kWh Electrification + Bural Subsidy R/kWh Connection Charges R Energy Consumption Peak Energy Charge Standard Energy Charge			658 950,00			283,36	1 127 064,40		kWh	
Ancilliary Service Charges Electrification + Rural Subsidy Connection Charges R Energy Consumption Peak Energy Charge Standard Energy Charge Off Peak Energy Charge	18 121	54.36						Peak	176 234	50%
Ancilliary Service Charges Electrification + Rural Subsidy Connection Charges R Energy Consumption Peak Energy Charge Standard Energy Charge Off Peak Energy Charge		54,31	984 668,00	Basic Charge	500		500	Standard	675 290	80%
Electrification + Rural Subsidy R/kWh Connection Charges R  Energy Consumption Peak Energy Charge Standard Energy Charge Off Peak Energy Charge	8 026 429		56 987,65					Off Peak	959 854	80%
Connection Charges R  Energy Consumption  Peak Energy Charge  Standard Energy Charge  Off Peak Energy Charge	8 026 429		1 115 673,63					Total	1 811 377	8070
Energy Consumption Peak Energy Charge Standard Energy Charge Off Peak Energy Charge	8 026 429		3 993,00					Iotai	18113//	
Peak Energy Charge Standard Energy Charge Off Peak Energy Charge	-	3 993,00	3 993,00							
Peak Energy Charge Standard Energy Charge Off Peak Energy Charge				Energy Consumption				Network Charge	2 196,13	2 196
Standard Energy Charge Off Peak Energy Charge	kWh	Rate	R	Lineigy consumption	kWh	Rate	R	Tretwork energe	2 130,13	2 130
Standard Energy Charge Off Peak Energy Charge	1 173 196		2 182 848,48	Book Francis	352 468	1,8101	638 002,33			
Off Peak Energy Charge				Peak Energy				L		
	2 580 748		3 304 906,40	Standard Energy	844 112	1,2457	1 051 510,32	Total Cost to Generator		2 196
	2 461 107		1 998 665,32	Off Peak Energy	1 199 817	0,7901	947 975,41			
Total	6 215 052	2	7 486 420,20	Total	2 396 397		2 637 488,06			
T-4-16b			40.554.053.55	T-1-10h			2 700 740 5			
Total Charges			10 651 953,27	Total Charges			3 766 748,59			
Vat @ 15%			159 779,30	Vat @ 15%			565 012,29			
Total Eskom Bill			10 811 732,57	Total Bill to Off Taker			4 331 760,87			
				Credit to Off Taker (Eskom Mega	flex - Losses @	5,28%	)			
				Peak Charge	176 234	1,76236	310 587,81			
				Standard Charge		1,212984	819 115,70			
Total Energy Wheeled	kWh			Off Peak Charge		0,769221	738 339,66			
Peak	176 234			Total Credit	1 811 377	2,703221	1 868 043,17			
Peak Standard				Total Credit	1 011 3//		1 000 043,17			
	675 290									
Off Peak	959 854			Final Bill to Off-Taker			2 463 717,71			
Total	1 811 377			Note: The rebate/Credit is limited Municipality	d to the maximum of E	nergy Charge	es billed by the			